Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjustments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil[6]	**1,462**	**– –**	**– –**	**23,665**	**6,323**	**5,383**	**-1,470**	**32,884**	**5,419**	**0**	**17,377**
Natural Gas Plant Liquids and Liquefied Refinery Gases	**9,961**	**-15**	**521**	**1,546**	**-1,584**	**– –**	**-92**	**1,154**	**1,623**	**7,744**	**4,982**
Pentanes Plus	1,063	-15	– –	–	20	– –	12	253	30	773	181
Liquefied Petroleum Gases	8,898	– –	521	1,546	-1,604	– –	-104	901	1,593	6,971	4,801
Ethane/Ethylene	3,562	– –	11	–	-3,695	– –	-21	–	496	-597	296
Propane/Propylene	3,671	– –	1,033	1,345	2,109	– –	165	–	866	7,127	3,686
Normal Butane/Butylene	1,138	– –	-481	23	-5	– –	-260	509	230	196	607
Isobutane/Isobutylene	527	– –	-42	178	-13	– –	12	392	1	245	212
Other Liquids	**– –**	**980**	**– –**	**14,251**	**54,064**	**8,385**	**-4,926**	**81,398**	**1,792**	**-584**	**75,076**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	983	– –	392	8,508	948	-109	10,584	356	0	9,328
Hydrogen	– –	– –	– –	–	–	84	– –	84	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	1	–	–	1	0	–
Renewable Fuels (including Fuel Ethanol)	– –	983	– –	391	8,508	864	-109	10,500	355	0	9,328
Fuel Ethanol	– –	804	– –	2	8,385	1,286	-89	10,212	354	0	8,049
Renewable Fuels Except Fuel Ethanol	– –	179	– –	389	123	-422	-20	288	1	0	1,279
Other Hydrocarbons	– –	– –	– –	1	–	-1	–	–	–	0	–
Unfinished Oils	– –	– –	– –	928	-27	– –	74	69	1,342	-584	5,180
Motor Gasoline Blend.Comp. (MGBC)	– –	-3	– –	12,931	45,583	7,437	-4,891	70,745	94	0	60,568
Reformulated	– –	–	– –	4,324	7,767	4,993	523	16,561	0	0	21,698
Conventional	– –	-3	– –	8,607	37,816	2,444	-5,414	54,184	94	0	38,870
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	**– –**	**–**	**116,136**	**12,090**	**43,941**	**-8,440**	**-4,750**	**– –**	**4,650**	**163,827**	**92,842**
Finished Motor Gasoline	– –	–	98,866	1,903	8,179	-8,723	-63	– –	44	100,244	5,283
Reformulated	– –	–	39,376	–	–	-4,391	-5	– –	–	34,990	22
Conventional	– –	–	59,490	1,903	8,179	-4,332	-58	– –	44	65,254	5,261
Finished Aviation Gasoline	– –	– –	–	1	132	– –	15	– –	–	118	171
Kerosene-Type Jet Fuel	– –	– –	2,859	2,316	11,821	– –	1,621	– –	14	15,361	11,207
Kerosene	– –	– –	130	–	–	– –	94	– –	2	34	2,055
Distillate Fuel Oil[7]	– –	– –	9,178	3,767	23,163	283	-6,100	– –	1,774	40,718	53,838
15 ppm sulfur and under[8]	– –	– –	8,159	2,370	19,814	283	-3,461	– –	657	33,431	43,313
Greater than 15 ppm to 500 ppm sulfur[8]	– –	– –	133	38	302	–	-930	– –	787	616	3,432
Greater than 500 ppm sulfur	– –	– –	886	1,359	3,047	– –	-1,709	– –	330	6,671	7,093
Residual Fuel Oil[9]	– –	– –	1,102	2,694	–	– –	-1,086	– –	2,044	2,838	11,508
Less than 0.31 percent sulfur	– –	– –	237	421	–	– –	237	– –	NA	NA	1,209
0.31 to 1.00 percent sulfur	– –	– –	177	–	–	– –	-753	– –	NA	NA	2,357
Greater than 1.00 percent sulfur	– –	– –	688	2,273	–	– –	-570	– –	NA	NA	7,942
Petrochemical Feedstocks	– –	– –	113	6	-28	– –	-25	– –	–	116	159
Naphtha for Petro. Feed. Use	– –	– –	113	6	–	– –	-25	– –	–	144	159
Other Oils for Petro. Feed. Use	– –	– –	–	–	-28	– –	–	– –	–	-28	–
Special Naphthas	– –	– –	22	–	–	– –	2	– –	–	20	36
Lubricants	– –	– –	385	191	379	– –	-21	– –	178	798	1,190
Waxes	– –	– –	3	76	–	– –	6	– –	44	29	288
Petroleum Coke	– –	– –	817	384	–	– –	–	– –	475	726	–
Marketable	– –	– –	185	384	–	– –	–	– –	475	94	–
Catalyst	– –	– –	632	– –	– –	– –	– –	– –	– –	632	– –
Asphalt and Road Oil	– –	– –	1,376	752	295	– –	802	– –	62	1,559	7,076
Still Gas	– –	– –	1,218	– –	– –	– –	– –	– –	– –	1,218	– –
Miscellaneous Products	– –	– –	67	–	–	– –	5	– –	13	49	31
Total	**11,423**	**965**	**116,657**	**51,552**	**102,744**	**5,328**	**-11,238**	**115,436**	**13,484**	**170,987**	**190,277**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.
[7] Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.
[8] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
[9] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.